

To:

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Final Draft for Public Release

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**Project name:** Industrial Pretreatment Facilities Alternatives Analysis

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### FINAL DRAFT FOR PUBLIC RELEASE

## **Technical Memorandum**

## **Executive Summary**

Riverbend Water Resources District (Riverbend) operates an industrial pretreatment plant at the Red River Army Depot (RRAD) that consists of two treatment trains: phosphate and chrome. The phosphate treatment train, initially built in the 1950s, has significant corrosion, structural issues, and is at the end of its service life. Several pieces of equipment are so old that spare parts are no longer readily available; placing a huge burden on the Operations staff to both keep the plant running and to maintain the TCEQ permitted effluent quality. The operational problems in the phosphate system are exacerbated by cross-connections within the collection system that allow high aluminum sand from the chrome system to clog up the oil water separation system. While the chrome treatment train is much newer, having been installed in 2007, cross-contamination issues have been hindering the operation of this system as well. This is due to unmarked process drains in many of the buildings, so that wash-down water is diverted to the wrong process sewer system. Given the age of the system and problematic operating conditions, Riverbend tasked AECOM with performing an alternatives analysis to determine the best path forward for the industrial pretreatment plant. The alternatives include:

- 1. Do nothing and continue with long-term maintenance
- 2. Rehabilitate the existing facilities
- 3. Replace the existing equipment in kind
- 4. Decommission the existing plant and build a new treatment plant at a nearby Greenfield location.

AECOM compared each alternative based on the following criteria:

- Ability to meet effluent requirements
- Relative capital cost
- Relative operation and maintenance (O&M) cost
- Space requirements
- Operability
- Constructability

Alternative 1 has the lowest capital cost but the highest maintenance cost at \$700,000 per year. The "do nothing" alternative does not address the end of service life for the phosphate side, the cross-connections/cross-contamination between the two collection systems, the electrical code non-compliance issues, environmental concerns (e.g., the lagoons do not appear to be lined in accordance with current Texas Commission on Environmental Quality (TCEQ) guidelines) or worker health and safety concerns. Therefore, Alternative 1 is not recommended.

The capital cost for Alternative 2 was not fully developed, as it relied upon structural inspection of existing equipment by a concrete rehabilitation consultant, which was not included in the scope of work. Based on AECOM's experience and comparative costs, the capital cost would fall between Alternatives 1 and 3. While it would decrease maintenance costs and extend the service life of existing equipment by 5 to 10 years, it would not address the cross-connections/cross-contamination between the two collection systems, the electrical code non-compliance issues, environmental concerns, or worker health and safety concerns. Therefore, Alternative 2 is not recommended.

The estimated capital cost for Alternative 3 is \$6.56 million. This will extend the service life of existing equipment by 10 years (for pumps) and 20 to 25 years for structural and mechanical equipment (such as clarifiers, rake drives, and secondary containment. This alternative would address the maintenance issues, electrical code, and most worker health and safety concerns. However, the cross-connections/cross-contamination, unlined lagoons, and uncovered used oil tank would still be present. If Alternative 4 is deemed too expensive with respect to capital costs, Alternative 3 could be implemented, although it is not the preferred alternative.

Although this option has the highest capital cost at (\$11.99 M), AECOM recommends Alternative 4, which involves decommissioning the existing facility, constructing a lift station and force main and constructing a new plant on a Greenfield site. This option would address all of the aforementioned issues. This option is also expected to incur the lowest operation and maintenance costs which were estimated to be below \$500,000 per year. In addition, the new wastewater treatment plant could handle flows and see increased revenue from a nearby, proposed industrial park.

Alternatives 1 through 3 would not solve the cross-connection or cross-contamination issues. Given the age of the collection system, the resources it would take to investigate and correct the issues, and the Army's reluctance to pursue segregation of the two systems, it is not feasible to resolve this issue. This has not yet caused a permit excursion, but this is an environmental risk. A single treatment plant would allow for all of the influent to the plant to be treated in series regardless of the number of cross connections within the collection systems. TCEQ has also written a letter enquiring as to the design of the lagoons, which appear to be unlined and not in compliance with current regulations. The oil storage tank is open to the atmosphere, which is no longer considered an industry best practice.

In the interest of long term operations, the best course of action would be to decommission the existing industrial pretreatment plant and construct a new treatment plant that can manage all of the constituents of concern. By constructing the new plant on a Greenfield site, there will be no disruption to ongoing operations, and the ability to attract new users/potential for expansion can be an economic incentive. The RRAD could utilize the former WWTP sites for other uses. Pending the TCEQ permit process, the effluent from the new plant could be discharged into a nearby stream which would further reduce O&M costs associated with the existing system. Currently the effluent from the industrial pre-treatment plants is discharged into the sanitary collection system where it is treated again at the biological WWTP.

## Background

Riverbend Water Resources District (Riverbend) operates an industrial pretreatment plant at the Red River Army Depot (RRAD) that was initially constructed in the 1950's although some modifications have occurred since that time. The pretreatment plant actually consists of two different treatment trains called the phosphate side and the chrome side. Each treatment train has its own collection system and lift station, although there are numerous cross-connections between the two systems, and due to unmarked process drains, wash water may be introduced into the wrong collection system. The phosphate side treats oily waters through an oil-water separator, lagoons, and clarifiers before discharging into a sanitary collection system leading to an on-site biological wastewater treatment plant. Because of cross-connections and maintenance practices, high aluminum content sand gets washed into the phosphate side, and the aluminum is not removed

from the wastewater. The chrome side removes metals through equalization, a chemical precipitation process, and filtration prior to discharge into the sanitary collection system leading to the same on-site biological wastewater treatment.

The age of the equipment and the limited availability of spare parts place a huge burden on the Operations staff. It requires many labor hours to keep the plant running, and their efforts have resulted in no permit excursions within the past several years.

Site visits were conducted on June 7, and September 24, 2018. Photographs from the September 2018 site visit have been included for informational purposes as Appendix A – Existing Electrical Conditions and Appendix B – Existing Process Conditions.

## **Phosphate Treatment Side**

The phosphate treatment train treats oily waters through an oil-water separator, lagoons, chemical pretreatment, and clarifiers before discharging into a collection system that flows to the on-site biological wastewater treatment plant that is used to handle sanitary flows. The recovered oil is stored in an uncovered concrete tank until enough oil has accumulated for it to be removed by an outside contractor. Sludge is pumped to the dewatering beds.

The oil-water separator (OWS), where one of the two trains is out of service due to the lack of availability of spare parts, includes a grit washer that sends the solids along an elevated pipeline to the sludge dewatering beds. The OWS effluent gravity flows to one of two, unlined influent lagoons. From the lagoons, wastewater is pumped to a rapid mix chamber and then to one of two clarifiers. Once the wastewater is treated in the clarifiers, it joins with the wastewater from chrome treatment train and is sent to the domestic



Figure 1: Oil Water Separator, out of service basin



wastewater plant.

Figure 2: Secondary clarifier, noting cracks



Figure 3: Equalization Lagoon

## **Chrome Treatment Side**

The chrome treatment train removes heavy metals, including reducing chromium, using a system from UniPure. Influent is pumped from one of three equalization tanks into the reactor tank where ferrous iron chloride and caustic are used to precipitate the chromium. The influent gravity flows into an inclined plate clarifier, where polymer is added to enhance the

settling of the floc. The effluent is decanted to a holding tank where it is pumped through three cartridge filters in series. The effluent pH is adjusted before being discharged into one of three open-topped above-ground storage tanks. Open-topped storage tanks are no longer considered a best practice, and severe cracks in the secondary containment were observed. Effluent from the storage tanks is discharged into the collection system where it mingles with the phosphate side effluent before making its way to the domestic wastewater treatment plant.

Sludge is pumped to one of two roll-off boxes, where it is allowed to dry. It takes approximately 6 months to fill one roll-off box, and two months to dry. Then the sludge is disposed at a hazardous waste landfill in Arkansas.

As previously mentioned, there are cross-connections between the two industrial collection systems and drains are not clearly marked. Therefore, detergents or other foaming agents can get washed into the chrome treatment collection (instead of the phosphate system), and this was observed in the reaction tank at the time of our September site visit.



Figure 4: Chromium Reactor Tank

## **Electrical Systems**

The electrical system consists for four separate electrical services: the Chrome Building, the Solids Building, the Chrome Influent Lift Station, and the Phosphate Pump Building. The only service with backup power is the Phosphate Pump Building. A loss of utility power would result in a partial plant shutdown.

The service for the Chrome Building consists of motor control centers, 480V panelboards, low voltage transformers and 120V panelboards. All the electrical equipment in the Chrome Building is at or beyond its useful service life and does not meet current code requirements. Extensive corrosion was observed on the equipment beneath several layers of paint. Spare parts are not readily available from the manufacturer and refurbished parts from third party resellers are both limited and expensive. Due to the age and condition of the equipment, there is a risk of equipment failure causing a prolonged shutdown of the plant.

The service for the Solids Building consists of a 480V panelboard, a low voltage transformer and a 120V panelboard. The equipment is nearing the end of its useful service life. Some surface corrosion was observed, but the equipment is functional. The electrical service only feeds the building load and not any process equipment. Therefore, any potential equipment failures would not result in a plant shutdown.

The Chrome Influent Lift Station service consists of a wiring gutter with fused disconnects feeding the lift station pumps, pump control panel and a small transformer and panelboard that subfeeds another panelboard at the Finished Tanks. The lift station electrical equipment appears to be in good working order and has 15 to 20 years of service remaining. The risk of an equipment failure is very low and could be quickly rectified because spare parts are readily available.

The service for the Phosphate Pump Building consists of a 480V motor control center, low voltage transformers and panelboards as well as a standby generator and automatic transfer switch. The motor control center and panelboards are nearing the end of their useful service life. The equipment is functional, but spare parts are not readily available. The risk of equipment failure is low but could cause a plant shutdown. The automatic transfer switch and generator are in good working order, and with routine engine maintenance, have 10 to 15 years of useful service life remaining.

The plant has what is commonly referred to as a SCADA System. SCADA stands for Supervisory Control and Data Acquisition. The system at the plant is only used for monitoring. The SCADA system is not being used to its full potential since it is not being used to control any processes in the system. The system consists of four SCADA panels interconnected with a radio system. The system was recently installed. It has 15 to 20 years of service life remaining and spare parts are readily available. There is very low risk of equipment failure and since the system is only used for monitoring, a failure would not result in any shutdown of the process.

## **Basis of Design**

AECOM based the design parameters on flows seen at the plant, and the flows and discharge criteria set by the TCEQ for the treatment plant's effluent. The TCEQ permit includes two phases of effluent criteria, depending on the expected flow of the plant. TCEQ identifies the industrial wastewater plant's outfall as "Outfall 101," and the domestic wastewater plant's outfall as "Outfall 001." Phase I is applicable when the facility discharges flow less than or equal to 0.317 MGD via the internal Outfall 101 and a flow less than or equal to 0.747 MGD through Outfall 001. Phase II is applicable when facility discharges flow greater than 0.747 MGD via the internal Outfall 101 and a flow rates at both the industrial and domestic outfalls, Phase I criteria apply. The Phase I effluent limitations are shown in Table 1.

Flows treated at the industrial pretreatment plants range from 0.2 to 0.4 MGD. The industrial pretreatment system should be capable of treating an average daily flow of 0.317 MGD and a peak flow of 0.70 MGD. For phase II, the plant should be expanded to 0.75 MGD and a daily maximum flow of 1.5 MGD. If Alternative 4 is selected (the new WWTP), then the plant should be initially designed for an average daily flow of 0.5 MGD and a peak flow of 1.0 MGD with the ability to expand by 0.5 MGD increments.

Effluent Characteristics	Daily Average Ibs./day	Daily Maximum Ibs./day	Single Grab Mg/L
Flow	0.75 MGD	1.5 MGD	N/A
Total Suspended Solids	80	159	60
Oil and Grease	43.5	64.0	23
Total Phosphate	24.3	48.6	10
Total Cadmium	0.206	0.471	0.178
Total Chromium	1.75	3.27	1.23
Total Copper	1.87	3.47	1.31
Total Cyanide	0.251	0.467	0.176
Total Lead	1.30	2.54	0.958
Total Nickel	3.13	6.00	2.26
Total Silver	0.199	0.380	0.143
Total Zinc	2.81	5.50	2.08
Total Toxic Organics	N/A	0.747	0.282

### Table 1: TCEQ Outfall 101 Phase I Effluent Limitations

## **Alternatives Evaluation**

Alternatives 1 through 4 are developed and evaluated in this section. Process Flow Diagrams (PFDs) for the existing system are located in Appendix C. These PFDs apply to Alternatives 1 through 3, as there are no significant process changes in these alternatives. The first three alternatives consist of no change, partial rehabilitation, or partial replacement in kind. AECOM has developed a conceptual design for Alternative No. 4 - a new pretreatment system, and the proposed PFD is located in Appendix D. Major equipment lists have been developed for each alternative, and these are included in Appendix E. The alternatives evaluation includes the following elements:

- A conceptual-level capital cost estimate based on factored budgetary quotes from equipment suppliers
- A conceptual level O&M estimate, based on vendor input and Riverbend input
- Advantages and disadvantages of each alternative
- A weighted ranking based on the following evaluation criteria:
  - Ability to meet discharge requirements
  - Reliability
  - Operability
  - Constructability
  - Space constraints
  - Safety
  - Total installed cost (TIC).

A detailed alternatives evaluation table for each of the four alternatives is located in Appendix F, and a summary table of the ranking and criteria is located in Table 8. Each alternative is described in the paragraphs below.

## Alternative 1 – Do Nothing and Continue with Long Term Maintenance

This alternative is the base case, in that it does not include any rehabilitation or replacement of major equipment at the existing plant. The plant will continue to operate as it currently does, and the only costs attributed to this alternative are the annual, budgeted maintenance costs. While the industrial pretreatment plant has no recorded permit excursions, that is a risk, given the mixing of constituents between the two systems. In addition much of the plant is at or near the end of its service life.

### Table 2: Alternative No. 1 Advantages and Disadvantages

Adv	Advantages		Disadvantages					
•	No initial capital cost investment since no equipment will be rehabilitated or replaced	•	Cross-contamination problems will still exist, resulting in increased operational costs and reduced water quality					
<ul> <li>Allows use of existing facilities so additional space will not be required</li> </ul>	•	Safety issues, electrical code violations, and process equipment near or at the end of its service life will not be addressed.						
		•	Aging equipment requires constant maintenance and spare parts are hard to find or unavailable. This leads to poor operability.					
		•	Any structural or mechanical deficiencies in the existing equipment and structures (such as the cracks observed in the clarifiers and secondary containment structures) would persist since they would not be corrected.					
		•	Uncovered, outdoor tanks do not meet best industry practices. Workers are exposed to vapors; rainfall is allowed to enter the tank, increasing O&M costs.					
		•	Due to the separate electrical services at the site, a majority of the site is without backup power generation.					
		•	Plant expansion to increase customer base is not feasible.					
Δ	Iternative 2 – Rehabilita	ate	- Existing Facilities					

### σιπαιινσ ale Existing

This alternative is limited in scope to include only the structures and equipment that can be rehabilitated. Equipment or structures that are too damaged to be rehabilitated are not included in this alternative. For example, electrical rehabilitation is not included in this alternative because the old equipment cannot be rehabilitated and must be replaced instead. The status of the existing equipment and structures needs to be ascertained before rehabilitation can take place. A structural inspector will need to be brought to the plant to inspect the facility. A mechanical inspector would need to be brought to the site, or the existing equipment would need to be sent into a shop to determine if they can be rehabilitated. As this is a feasibility study, scope to perform this work was not included. If Riverbend chooses to pursue Alternative 2, then an evaluation and testing by certified rehabilitation specialists would be included in the next phase of the project.

For purposes of the feasibility study, AECOM based order of magnitude costs on visual inspection of equipment and structures. Again, this cost could increase based on further investigation (for example, submerged equipment could not be inspected, and concrete structures may require more repairs than what was observed during visual inspection).

Based on a visual inspection, the following equipment and facilities will require rehabilitation:

- Clarifier No. 1 – Recoat the interior concrete of the clarifier, repair cracks in the exterior concrete walls of the clarifier, rehabilitate flocculator drive unit and motor, rehabilitate clarifier electrical components and controls.
- Clarifier No. 2 Recoat the interior concrete of the clarifier, repair cracks in exterior concrete walls of the clarifier.
- Oil-Water Separator Recoat interior concrete of the oil-water separator, rehabilitate grit pumps, and rehabilitate skimmer drives if parts are available. (Note: one chamber is permanently out of service due to the unavailability of spare parts).
- Used Oil Storage Tank Inspect and recoat interior of concrete storage tank. •
- Intermediate Pump Station Rehabilitate intermediate pumps
- Chrome Treatment Train Lift Station Recoat interior concrete of lift station
- UniPure Treatment System Recoat interior and exterior of steel clarifier, rehabilitate tank feed pumps, rehabilitate tank mixers

- Chrome Treated Water Storage Tanks Recoat interior and exterior of steel tanks, repair cracks in base and ring beam of tank, repair cracks in base of concrete containment area.
- Piping Rehabilitate and recoat piping in phosphate and chrome treatment trains

### Table 3: Alternative No. 2 Advantages and Disadvantages

Advantages	Disadvantages
<ul> <li>Minimal initial cost investment since no equipment will be replaced</li> <li>Minimal disruption of operation</li> <li>Rehabilitating the facility could extend the life of the equipment and structures by at least 10 years.</li> </ul>	<ul> <li>Cross contamination problems will still exist, resulting in increased operational costs and reduced water quality</li> <li>Safety issues and electrical code violations on the site will still be present</li> <li>Equipment that is damaged beyond rehabilitation will still need to be replaced</li> <li>Uncovered, outdoor tanks do not meet best industry practices. Workers are exposed to vapors; rainfall is allowed to enter the tank, increasing O&amp;M costs.</li> <li>Due to the separate electrical services at the site, a majority of the site is without backup power generation.</li> <li>Plant expansion to increase customer base is not feasible.</li> <li>Some operational downtime or reduced flow capacity may be necessary to rehabilitate the existing facilities</li> <li>Spare parts for the OWS and electrical equipment would still be difficult to obtain, continuing the current operational reliability problem.</li> </ul>

# Alternative 3 – Replace Existing Equipment in Kind

This alternative involves replacing major pieces of equipment in both treatment trains. Much of the equipment on the site has lasted long beyond its anticipated lifespan, particularly on the Phosphate Side. The cross-contamination problems in the system have also caused increased deterioration in the facilities, including corrosion. Along with the process equipment, the electrical equipment in the phosphate system is beyond its service life and would be replaced. The major pieces of equipment that will be replaced include:

- (2) 55'-0" Flocculating Clarifiers
- (2) Clarifier Chemical Feed Systems
- (1) API Oil/Water Separator with Grit Pumps
- (2) Intermediate Sludge Pumps
- (1) UniPure Chrome Treatment System
- (3) Lift Station Pumps
- Electrical Systems
- Miscellaneous Piping and Valves

#### Table 4: Alternative No. 3 Advantages and Disadvantages

Ad	vantages	Disadvantages				
•	<ul> <li>Advantages</li> <li>Allows use of existing facilities so additional space will not be required</li> <li>Replacing aging and/or damaged equipment would extend the service life of the plant dramatically</li> <li>Improved operational reliability</li> </ul>	Large capital investment to replace the existing equipment Cross-contamination problems will still exist, resulting in increased operational costs and reduced water quality.				
Allov requ     Rep serv     Impr	service life of the plant dramatically	Safety issues and code violations on the site may still be pres				
•	Improved operational reliability	<ul> <li>Uncovered, outdoor tanks do not meet best industry practic Workers are exposed to vapors; rainfall is allowed to enter tank, increasing O&amp;M costs.</li> </ul>	ces. the			
<ul> <li>Allows require</li> <li>Replace service</li> <li>Improv</li> </ul>		<ul> <li>Due to the separate electrical services at the site, a majorit the site is without backup power generation</li> </ul>	ty of			
		Some operational downtime or reduced flow capacity will b     necessary to replace existing equipment and/or structures	е			
		<ul> <li>Not having current as-builts of the plant could result in incre construction costs due to unknown conditions</li> </ul>	eased			

Minimal ability to increase customer base.

## Alternative 4 – Construct new industrial pretreatment plant on Greenfield site

One of the primary reasons for the alternatives analysis was to determine if there was a better alternative to the current parallel treatment train system. This alternative will involve constructing a new industrial wastewater plant on a Greenfield site that will incorporate the two treatment trains into a single treatment train. A new force main approximately two miles long and lift station will be required to transport the influent to the new pretreatment plant. Since the new industrial pretreatment plant will be built on a Greenfield site, the plant can be designed for expansion to incorporate service from a future industrial park. Figure 5 shows the proposed location of the new WWTP, the existing WWTP and the proposed force main routing. RRAD could re-use the existing WWTP site if the old structures were demolished instead of abandoned in place.

An effluent pump station will also be required to transport the treated water to the domestic treatment plant, if Riverbend did not modify its discharge permit. For purposes of this analysis, it is assumed that Riverbend will pursue a major permit amendment with the TCEQ as described later in this section. The processes included in the treatment train will be similar to the existing treatment trains. Refer to Appendix D for the process flow diagram of the proposed industrial wastewater treatment plant. The new treatment plant design will include the following processes:

- Inlet Lift Station
- API Oil/Water Separator
- Used Oil Storage Tank
- 3 Reactor Tanks and 4 Feed Pumps
- 3 mechanical mixers
- Chemical Feed System
- (2) Flocculating Clarifiers
- 3 Media filters skid (mounted)
- Backwash Tank and Pumps
- Sludge Handling Facilities
- Electrical equipment
- Effluent Pump Station

The new plant should be initially designed for an average daily flow of 0.5 MGD and a peak flow of 1.0 MGD (Phase I) with the ability to expand by 0.5 MGD increments (Phase II). The estimated cost of construction of Phase 1 is \$11.99 M. The Phase II expansion is estimated to cost \$9.1 M.

Currently the treated effluent from the industrial wastewater treatment plant is combined with the flows from the sanitary wastewater treatment plant. The effluent from the industrial wastewater plant meets pretreatment standards dictated by the sanitary plant. This plant is permitted to discharge into Elliot Creek which eventually drains to Wright Putman Lake.

The treated water could be pumped back to be discharged with the sanitary wastewater, but this would increase capital costs and increase maintenance costs for the existing sanitary plant. The preferred option would be to discharge through a new outfall located in the vicinity of the new industrial treatment plant. A major permit amendment will have to be filed with the TCEQ to include the new outfall in the existing discharge permit. The TCEQ will assign permit limits to this new outfall based on the SIC code associated with the industrial facility and the nature of the receiving water body. Typically discharge into a perennial water body is the preferred destination since the discharge limits will get the benefit of the mixing and dilution. However, based on aerial maps of the area it appears that a perennial stream is some distance away. The nearest water body appears to be defined as an intermittent stream with limited flow. This will potentially lower the limits assigned in the revised permit. Typically discharges into intermittent streams are monitored more strictly because the flows from the plant make up a large portion of the flows in the stream, thereby creating a greater influence on the water quality of the stream. Small changes in the discharge could result in biomonitoring failures. Careful selection of polymers, coagulants, and other chemicals needs to be considered during the design phase to minimize the risk of toxicity to aquatic life.

### Table 5: Alternative No. 4 Advantages and Disadvantages

Advantages		Disadvantages				
•	Cross-contamination problems will be solved using a single treatment train Safety issues and code violations will no longer be an issue with a new plant	•	Large capital investment to construct a new treatment plant Constructing a new treatment plant will require additional space on a Greenfield site			
•	A single treatment train will condense and simplify the treatment process, improve ease of operation and reliability					
•	Building a new treatment plant on a Greenfield site can allow for future expansion					
•	No operational downtime should be necessary, except when the transition to the new plant takes place since the existing plant can be used during construction					
•	RRAD can repurpose the site of the old WWTP and reduce maintenance costs at the sanitary WWTP.					



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RIVERBEND WATER RESOURCES DISTRICT

INDUSTRIAL PRETREATMENT PLANT ALTERNATIVES ANALYSIS

> FIGURE 5: PROPOSED INDUSTRIAL PRETREATMENT PLANT LOCATION MAP

## **Cost Estimate**

AECOM uses the Association for the Advancement of Cost Engineers (AACE) cost estimate classification system. AECOM developed a Class V (+/- 50%) total installed cost (TIC) capital cost estimates for each of the selected alternatives; this range of accuracy is appropriate for a feasibility study. These costs were based on budgetary quotes for major equipment items and AECOM's database of equipment costs. Other quantities were provided to estimating by engineering. Pricing for all commodities is current and based on index information supported by recent projects, vendor information or published data. MTO and design allowances are not included at this class of estimate, but are typically included in contingency. An allowance for design, engineering, and support services is included as a percentage of the Total Contract cost. Mark-ups and escalations (18%) include the following assumptions:

Insurance: This is included at 1% percent of the Total Contract Value
Taxes: This is included at 8.25% percent of Equipment and Materials
Bonds: This is included at 0.75% percent of the direct Field Cost (DFC) less Equipment material.
Escalation: This is included at 3% to bring the labor and material costs current to 2nd Qtr. 2017.
Freight: This is included at 5% percent of the total equipment and materials.

Exclusions include the following items:

- Owner's Cost such as permits. Costs are included by the Owner to account for cleaning out the existing clarifiers and tanks for Alternatives 3 and 4.
- No costs are included for camps in housing craft workers. AECOM assumes the workers are traveling from a close proximity such as Dallas, TX.
- Cost of potential hazardous materials and remediation costs.
- No site work costs are included in this estimate such as permanent roadways, fences, storm water drainage, etc. However, costs are included to backfill demolished, fine grade the area and include paving around the new equipment.
- The estimate excludes any cost for insulation and fireproofing.

Refer to Table 6 for a summary of the alternative costs. Maintenance costs are summarized in Table 7.

	Alternative No. 1	Alternative No. 2	Alternative No. 3	Alternative No. 4
Installed Equipment Costs	\$0	\$1,146,750	\$3,910,311	\$6,938,150
Contractor Overhead (18%)	\$0	\$206,415	\$703,856	\$1,248,867
Engineering Costs (10%)	\$0	\$114,675	\$391,031	\$693,815
Contingency (35%)	\$0	\$513,744	\$1,751,819	\$3,108,291
Total Capital Cost	\$0	\$1,981,584	\$6,757,017	\$11,989,123

### **Table 6: Capital Cost Estimates**

#### Table 7: Annual O&M Estimates

	Alternative No. 1	Alternative No. 2	Alternative No. 3	Alternative No. 4
Annual O&M Costs	\$700,000	\$700,000	\$500,000	\$300,000

## **Conclusions and Recommendations**

Riverbend's industrial pretreatment plant (the phosphate side) was originally constructed in the 1950s and was expanded to its current capacity in the late 1970s. While the chrome treatment train is much newer, having been installed in 2007, crosscontamination issues have been hindering the operation of this system as well. This is due to unmarked process drains in many of the buildings, so that wash-down water is diverted to the wrong process sewer system. Much of the equipment at the plant has exceeded its useful life, particularly on the phosphate side, and this places a huge burden on the Operations staff. The age of the plant, along with the operational problems has resulted in AECOM conducting an alternatives analysis for the plant. A summary of the alternatives evaluations is presented in Table 8 and included in Appendix F. The higher the score, the more preferred the alternative is.

Key conclusions and recommendations are listed below:

- Alternative No. 1 This alternative would require no initial capital investment to complete, and there would be no
  need for operational downtime due to construction. This alternative would not solve the cross-contamination
  problems that are prevalent in both of the treatment trains. Equipment that is currently out of service due to age and
  inability to acquire spare parts would remain out of service in this option. This option also does not help to alleviate
  any structural, regulatory, or safety issues that may be present at the plant. This is the least recommended option.
- Alternative No. 2 This alternative would involve having the existing equipment and structures inspected to
  determine the suitability of rehabilitation. Rehabilitating the existing facilities would help to extend the life of the
  rehabilitated equipment, but not all of the equipment at the plant can be rehabilitated. Some of the equipment on
  site is either too old or too damaged to be rehabilitated so this alternative would not help with those pieces of
  equipment. This alternative would also not solve the cross-contamination problem since the problem exists primarily
  due to cross-connections between the two collection systems and unmarked drains within some of the buildings.
  This alternative is also not recommended.
- Alternative No. 3 This alternative would involve replacing the major pieces of equipment that are too old, in disrepair, or not meeting current code requirements. Major pieces of equipment such as the clarifiers, API oil/water separator, and electrical systems would be replaced to help the efficiency of the plant and make operations easier. However, this alternative would require a significant capital investment to replace the existing equipment. If any structures need to be replaced, design and construction of the new structure would be more difficult because accurate as-built information is limited due to the age of the facility. This alternative also does not solve the problems of cross-contamination between the treatment trains. Due to the amount of equipment and structures that would need to be replaced to counteract the age of the plant, it would be more efficient to construct a new plant rather than replace pieces of equipment in kind. However, if the capital costs for Alternative 4 are too high, this alternative could be implemented.
- Alternative No. 4 One of the primary reasons for the alternatives analysis was to determine a method for alleviating the problems caused by cross-connections that lead to cross-contamination between the two treatment trains. This alternative would solve this problem by treating the wastewater in a single treatment plant. Constructing a new treatment plant would eliminate the safety and regulatory issues that are present at the existing plant. A new plant would also reduce the yearly maintenance costs dramatically. The new plant could also be constructed in a way that would allow for expansion in the future and could generate additional revenue, if a proposed industrial park is developed. This alternative, however, would require the highest capital investment of any of the alternatives. The existing plant should be decommissioned once the new pretreatment plant is online. Despite the high capital investment, this alternative would alleviate the operational problems at the existing plant and allow for safe and efficient pretreatment of the wastewater for decades.

	Alternative No. 1	Alternative No. 2	Alternative No. 3	Alternative No. 4
Meet Effluent Requirements	1	2	3	5
Relative Capital Costs	5	4	2	1
Relative O&M Costs	1	2	4	5
Space requirements	5	5	5	1
Operability	1	2	4	5
Constructability	5	3	2	5
Total Weighted Score	37	37	40	49

### Table 8: Alternative Analysis Ranking by Criteria

As a result of the alternatives evaluation, Alternative 4 is recommended.

## Appendix A (FOR INFORMATION ONLY)

## PHOTOGRAPHS EXISTING ELECTRICAL CONDITIONS

## APPENDIX A HAS BEEN REMOVED FOR SECURITY PURPOSES.

## Appendix B (FOR INFORMATION ONLY)

## PHOTOGRAPHS EXISTING PROCESS CONDITIONS

## APPENDIX B HAS BEEN REMOVED FOR SECURITY PURPOSES.

## **Appendix C**

## **EXISTING PROCESS FLOW DIAGRAMS**





FOR INFORMATION ONLY

EXISTING PHOSPHATE TREATMENT TRAIN PROCESS FLOW DIAGRAM

INDUSTRIAL PRETREATMENT PLANT ALTERNATIVES ANALYSIS

RIVERBEND WATER RESOURCES DISTRICT





LAST MODIFIED: Oct 22, 2018 - 10:47am BY USER: rolenc DWG. LOCATION: P:\\_PWD\Riverbend\900 CADD - Working Docs\ DWG. NAME: Chrome PFD.dwg

## **Appendix D**

## PROPOSED PROCESS FLOW DIAGRAM



## **Appendix E**

## **PROPOSED EQUIPMENT LISTS**



CLIENT: Riverbend Water Resources District LOCATION: New Boston, TX PROJ. NO.: 60583724 DATE: 11/16/2018

Major Equipment List							
	Alternative No. 3						
Number of Items	Equipment Description						
	Phosphate Treatment Train						
1	10'-0"W X 35'-0"L x 7'-2"H Oil-Water Separator						
4	110 gpm Grit Pumps						
2	55'-0" Diameter Flocculating Clarifier						
2	Clarifier Chemical Feed System						
2	20 hp Centrifugal Pump - Intermediate Pump Station						
1	480V Motor Control Center, 600A, 5 Sections						
1	480V Panelbaord						
1	45KVA Low Voltage Transformer						
1	120V Panelboard						
1	Influent Lift Station Control Panel						
	Chrome Treatment Train						
3	250 gpm Lift Station Pump						
2	125 gpm Centrifugal Feed Pumps						
1	2" Influent Magnetic Flow Meter						
1	2.5" Effluent Magnetic Flow Meter						
1	4000 gallon UniPure Reactor Module						
1	125 gpm UniPure Clarifier Module						
1	1000 gallon Effluent Holding Tank						
3	36" Diameter Media Filter Module						
1	Centralized PLC Panel						
1	480V Motor Control Center, 600A, 3 Sections						
1	208V Motor Control Center, 600A, 6 Sections						
2	480V Panelbaord						
1	112.5 KVA Low Voltage Transformer						
3	45KVA Low Voltage Transformer						
4	120V Panelboard						

Major Equipment List							
	Alternative No. 4						
Number of Items	Equipment Description						
2	Submersible Lift Station Pumps						
1	API Oil-Water Separator						
3	12" Oil/Water Separator Gates						
1	Used Oil Storage Tank (100,000 Gal, Horiz, Steel)						
1	Concrete Secondary Containment						
1	Equilization Tank (6,000 Gal, Painted Steel)						
3	Reactor Tank (6,000 Gal, Carbon Steel)						
3	Reactor Tank Feed Pumps						
1	Neutralization Tank (6,000 Gal, Painted Steel)						
1	Clarifier Tank						
1	Clarifier Internal Components						
5	Mixer (5 HP)						
3	Media Filter Modules						
1	Sludge Tank (100,000 Gal, Concrete)						
4	8" Sludge Pumps						
2	Filtrate Recycle Pumps						
2	Backwash Tank (3,000 Gal)						
2	Backwash/Effluent Pumps						
4	Grit Pumps						
1	Grit Pump Controls						
2	480V Motor Control Center, 600A, 5 Sections						
4	480V Panelbaord						
4	45KVA Low Voltage Transformer						
1	112.5 KVA Low Voltage Transformer						
5	120V Panelboard						
1	Instrumentations and Controls						
1	Influent Lift Station Control Panel						

## **Appendix F**

## **ALTERNATIVES EVALUATION SUMMARY**

### AECOM

CLIENT: Riverbend Water Resources District LOCATION: New Boston, TX PROJ. NO.: 60583724 DATE: 10/19/2018

				Table 2. Riverbend Industrial Pre-tre	eatme	nt WWTP Evaluation				
Unit Operation		Alternative 1		Alternative 2		Alternative 3		Alternative 4		
Industrial Pretreatment Faci	ility	Do Nothing Alternative (Continue Budgeted Maintenance)	Do Nothing Alternative (Continue Budgeted Maintenance)			Replace Existing Equipment in Kind		Construct new Industrial Wastewater Plant on Greenfield Site		
Evaluation Criteria	Criteria	a Comments		Comments	Score <sup>(b)</sup>	Comments	Score <sup>(b)</sup>		Score <sup>(b)</sup>	
Impact on WWTP ability to meet required effluent limits	3	High: The existing plant will continue to have cross connections and cross-contamination between the phosphate and chrome sides, which results in suboptimal performance of the phosphate treatment train.	1	Moderate: The existing plant will continue to have cross connections and cross contamination between the phosphate and chrome sides, which results in suboptimal performance of the phosphate treatment train. Rehabilitated equipment could increase reliability slightly, electrical systems would not meet current building code.	2	Moderate: Replacing the existing equipment in kind will not remove the cross contamination problems between the two treatment systems. However, newer equipment should improve overall system performance.	3	Low: New treatment plant will be constructed to meet all permit criteria and will eliminate the impacts of cross-connections.	5	
Relative costs (capital)	3	Low: No new equipment required	5	Low to Moderate: The investment required depends on how extensive the rehabiliation that is required. Electrical equipment may still not meet current building code.	ate: The investment required depends on how rehabiliation that is required. Electrical equipment may surrent building code.		High: Major capital investment to replace the existing equipment in kind.		1	
Relative costs (O&M)	2	High: Plant requires constant maintenance due to age of equipment and cross connections between the two treatment systems.	1	bederate : Rehabilitating existing equipment will decrease aintenance costs, but Riverbend will still face challenges obtaining are parts. Cross connections will still exist between the two stems.		Moderate: Replacing existing equipment will decrease maintenance costs, but cross connections between the phosphate and chrome sides, which results in suboptimal performance of the phosphate treatment train.		Low: A new plant should minimize operation and maintenance costs		
Space requirements	1	Low: No new equipment	5	Low: No new equipment will be installed. The existing equipment will be rehabilitated.	5	Low: Equipment will be replaced in kind and additional space should not be required.		Moderate: A greenspace is available for the new plant.	1	
Operability <sup>(c)</sup>	2	Age of plant requires significant maintenance work and involvement from the operators, but familiarity with the plant eases some of issues.	1	Age of plant requires significant maintenance work and involvement from the operators, but familiarity with the plant eases some of issues.	2	New equipment will help with the operation of the plant, but the cross contamination issues will still create additional operational problems.	4	Operator input will be included in the constrcution of a new plant, and new equipment will allow for ease of operation	5	
Constructability <sup>(d)</sup>	2	No impact	5	Rehabilitation of clarifiers, etc will require some equipment to be temporarily off-line.	3	Replacing existing equipment will require certain pieces of equipment to be temporarily off-line. Construction may be more dificult due to the lack of accurate as-builts for the plant.	2	No conflicts are present since the plant will be constructed on a greenfield site.	5	
Total Weighted Score <sup>(e)</sup>			37		37		40		49	
Advantages         • No initial cost investment since no equipment will be rehabilitated or replaced           • Allows use of existing facilities so additional space will not be required           • No operational downtime or reduced flow capacity since no equipment will be taken down for construction			replaced d nt will be	Minimal initial cost investment since no equipment will be replaced     Allows use of existing facilities so additional space will not be required     Rehabilitating the facility could extend the life of the equipment and structures dramatically		<ul> <li>Allows use of existing facilities so additional space will not be required</li> <li>Replacing aging and/or damaged equipment would extend the life of the plant dramatically</li> </ul>		Cross contamination problems will be solved using a single treatment train     Safety issues and code violations will no longer be an issue with a new plant     A single treatment train will condense and simplify the treatment process     Building a new treatment plant on a Greenfield site can allow for future     expansion     No operational downtime should be necessary, except when the transition to     the new plant takes place since the existing plant can be used during     construction		
Disadvantages/ Challenges		<ul> <li>Cross contamination problems will still exist, resulting in increased operational costs and reduced water quality</li> <li>Safety issues and code violations on the site will still be present</li> <li>Aging equipment requires constant maintenance and spare parts are find or unavailable.</li> <li>Any structural or mechanical deficiencies in the existing equipment a structures would be allow to persist since they would not be detected</li> <li>Uncovered outdoor tanks are no longer considered an environmenta practice</li> <li>Due to the separate electrical services at the site, a majority of the sit without backup power generation</li> </ul>	e hard to and al best ite is	<ul> <li>cross contamination problems will still exist, resulting in increased operational ts and reduced water quality</li> <li>cross contamination problems will still exist, resulting in increased operational ts and reduced water quality</li> <li>cross contamination problems will still exist, resulting in increased operational ts and reduced water quality</li> <li>cross contamination problems will still exist, resulting in increased operational ts and reduced water quality</li> <li>cross contamination problems will still exist, resulting in increased operational to be replaced</li> <li>cross contamination will still need to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamination of the site is without to be replaced</li> <li>cross contamin</li></ul>		<ul> <li>Large capital investment to replace the existing equipment</li> <li>Cross contamination problems will still exist, resulting in increased operational costs and reduced water quality</li> <li>Safety issues and code violations on the site may still be present</li> <li>Uncovered outdoor tanks are no long considered an environmental best practice</li> <li>Due to the separate electrical services at the site, a majority of the site is without backup power generation</li> <li>Some operational downtime or reduced flow capacity will be necessary to replace existing equipment and/or structures</li> <li>Not having current plans of the plant could result in increased construction</li> </ul>		<ul> <li>Large capital investment to construct a new treatment plant</li> <li>Constructing a new treatment plant will require additional space on a Greenfield site</li> <li>The existing industrial wastewater treatment plant will need to be decommissioned</li> </ul>		
NOTES: <sup>(a)</sup> Criteria Weight is from 1 to 3 v <sup>(b)</sup> Evaluation Criteria Score is fr <sup>(c)</sup> Operability is how easy the pro- <sup>(d)</sup> Constructability is how easy t	with 3 being th rom 1 to 5 with ocess is to ope the project is to	e highest weight. n 5 being the highest score. erate, level of automation, operator involvement, operational safety o construct/implement based on equipment lead times, specialized equipment, sp	pace constra	ints, access, clearance, etc.						

(e) Total Weighted Score is the sum of the Criteria Weight multiplied by the Evaluation Criteria Score. A higher score is more favorable than a lower score

## Appendix G

## **COST ESTIMATES**

### Riverbend Industrial Pretreatment Plant Alternative 2 TIC

Item			Quantity	Unit	"R	aw" Unit Cost	Multiplier for Installation	Installed Cost per Unit		Total Cost per Item		Тс	otal Cost	
Α	Chre	ome	e Treatment System											
	1	Rel	habilitation										\$	611,250
		а	Treated Water Tanks	150	LF	\$	250	1.5	\$	375	\$	56,250		
		b	Treated Water Tanks Recoating	3	LS	\$	40,000	1.5	\$	60,000	\$	180,000		
		с	Lift Station Recoating	900	SF	\$	100	1.5	\$	150	\$	135,000		
		d	Tank Feed Pump Rehabilitation	4	EA	\$	7,500	1.5	\$	11,250	\$	45,000		
		е	Recycle Pump Rehabilitation	2	EA	\$	7,500	1.5	\$	11,250	\$	22,500		
		f	Tank Mixer Rehabilitation	2	EA	\$	5,000	1.5	\$	7,500	\$	15,000		
		f	Clarifier Recoating	1	LS	\$	5,000	1.5	\$	7,500	\$	7,500		
		g	Miscellaneous Rehab - Piping, etc	1	LS	\$	100,000	1.5	\$	150,000	\$	150,000		
Α	Pho	sph	ate Treatment System											
	1	Rel	habilitation										\$	535,500
		а	Clarifier Rehab	250	LF	\$	250	1.5	\$	375	\$	93,750		
		b	Clarifer Recoating	2	LS	\$	20,000	1.5	\$	30,000	\$	60,000		
		с	Clarifer Drive Unit and Motor Rehabilitation	1	LS	\$	20,000	1.5	\$	30,000	\$	30,000		
		d	Clarifer Electrical and Controls	1	LS	\$	15,000	1.5	\$	22,500	\$	22,500		
		е	Oil Storage Tank Recoating	1	LS	\$	6,000	1.5	\$	9,000	\$	9,000		
		f	Oil-Water Separator Recoating	1	LS	\$	3,500	1.5	\$	5,250	\$	5,250		
		g	Grit Pump Rehabilitation	4	EA	\$	10,000	1.5	\$	15,000	\$	60,000		
		h	Intermediate Pump Rehab	2	EA	\$	10,000	1.5	\$	15,000	\$	30,000		
		i	Miscellaneous Rehab - Piping, etc	1	LS	\$	150,000	1.5	\$	225,000	\$	225,000		
Sub	otal												¢	4 4 4 6 7 5 0
Sub	otai												<u>ې</u>	1,146,750
Con	racto	or O	verheads and Costs (18%)										\$	206,415
Engineering (10%)											\$	114,675		
Sub	total												\$	1,467,840
Con	inge	ncy	(35%)										\$	513,744
Tota													\$	1,981,584

### Riverbend Industrial Pretreatment Plant Alternative 3 TIC

			Item	Quantity	Unit	"R	aw" Unit Cost	Multiplier for Installation	Ins	stalled Cost per Unit	Tot	al Cost per Item	т	otal Cost
A Chrome Treatment System														
	1	Me	chanical										\$	836,966
		а	UniPure System	1	EA	\$	376,320	1.3	\$	489,216	\$	489,216		
		b	Lift Station Pumps	3	EA	\$	22,500	1.3	\$	29,250	\$	87,750		
_		d	Miscellaneous Piping and Valves	1	LS	\$	200,000	1.3	\$	260,000	\$	260,000		
	2	Ele	ectrical										\$	618,350
		а	480V Motor Control Center, 600A, 3 Sections	1	EA	\$	80,000	2	\$	160,000	\$	160,000		
		b	208V Motor Control Center, 600A, 6 Sections	1	EA	\$	160,000	2	\$	320,000	\$	320,000		
		С	480V Panelbaord	2	EA	\$	7,500	1.5	\$	11,250	\$	22,500		
	F	d	112.5 KVA Low Voltage Transformer	1	EA	\$	5,500	1.3	\$	7,150	\$	7,150		
	F	е	45KVA Low Voltage Transformer	3	EA	\$	3,000	1.3	\$	3,900	\$	11,700		
	ſ	f	120V Panelboard	4	EA	\$	7,500	1.5	\$	11,250	\$	45,000		
	Ī	g	Miscellaneous Wiring and Conduit	1	LS	\$	40,000	1.3	\$	52,000	\$	52,000		
A Phosphate Treatment System														
	1	Me	chanical										\$	1,965,080
		а	Clarifier Internal Components	1	LS	\$	275,000	1.5	\$	412,500	\$	412,500		
	Ī	b	Clarifier Baffles	2	LS	\$	11,000	1.5	\$	16,500	\$	33,000		
	Ī	С	API Oil/Water Separator Components	1	LS	\$	350,000	1.5	\$	525,000	\$	525,000		
	Ī	d	12" Oil/Water Separator Gates	3	EA	\$	9,000	1.3	\$	11,700	\$	35,100		
	Ī	е	6" Telescoping Valves	2	EA	\$	9,500	1.3	\$	12,350	\$	24,700		
	Ī	f	Clarifier Flocculant Chemical Feed System	2	EA	\$	28,000	1.3	\$	36,400	\$	72,800		
	Ī	g	Grit Pumps	4	EA	\$	53,650	1.3	\$	69,745	\$	278,980		
	Ī	h	Grit Pump Controls	2	EA	\$	25,000	1.5	\$	37,500	\$	75,000		
	Ī	i	6" Sludge Pumps	4	EA	\$	40,000	1.3	\$	52,000	\$	208,000		
	ľ	j	Miscellaneous Piping and Valves	1	LS	\$	200,000	1.5	\$	300,000	\$	300,000		
Г	2	Ele	ctrical										\$	374,800
		а	480V Motor Control Center, 600A, 5 Sections	1	EA	\$	200,000	1.3	\$	260,000	\$	260,000		
	ľ	b	480V Panelbaord	1	EA	\$	7,500	1.5	\$	11,250	\$	11,250		
	ľ	С	45KVA Low Voltage Transformer	1	EA	\$	3,000	1.3	\$	3,900	\$	3,900		
	ľ	d	120V Panelboard	1	EA	\$	7,500	1.5	\$	11,250	\$	11,250		
	ľ	е	Influent Lift Station Control Panel	1	EA	\$	8,000	1.3	\$	10,400	\$	10,400		
	ľ	f	Miscellaneous Wiring and Conduit	1	LS	\$	60,000	1.3	\$	78,000	\$	78,000		
Subtotal											\$	3,795,196		
Contractor Overheads and Costs (18%)											\$	683,135		
Engineering (10%)											\$	379,520		
Subtotal										\$	4,857,851			
Contingency (35%)										\$	1,700,248			
Total										\$	6,558,099			

### HRiverbend Industrial Pretreatment Plant Alternative 4 TIC

		ltem	Quantity	Unit	"R	aw" Unit Cost	Multiplier for Installation	Ins	talled Cost per Unit	Total Cost per Item	1	otal Cost
Treatment System												
1	Me	echanical									\$	5,900,250
	а	Lift Station Pumps	2	EA	\$	32,000	1.3	\$	41,600	\$ 83,200		
	b	API Oil/Water Separator Components	1	LS	\$	500,000	1.5	\$	750,000	\$ 750,000		
	с	12" Oil/Water Separator Gates	3	EA	\$	12,500	1.3	\$	16,250	\$ 48,750		
	d	Used Oil Storage Tank (100,000 Gal, Horiz, Steel)	1	EA	\$	120,000	1.3	\$	156,000	\$ 156,000		
	е	Concrete Secondary Containment	1	EA	\$	200,000	1	\$	200,000	\$ 200,000		
	f	Equilization Tank (6,000 Gal, Painted Steel)	1	EA	\$	12,000	1.3	\$	15,600	\$ 15,600		
	g	Reactor Tank (6,000 Gal, Carbon Steel)	3	EA	\$	42,000	1.3	\$	54,600	\$ 163,800		
	h	Reactor Tank Chemical Feed System	3	EA	\$	42,000	1.3	\$	54,600	\$ 163,800		
	i	Neutralization Tank (6,000 Gal, Painted Steel)	1	EA	\$	12,000	1.3	\$	15,600	\$ 15,600		
	j	Clarifier Tank	1	LS	\$	375,000	1	\$	375,000	\$ 375,000		
	k	Clarifier Internal Components	1	LS	\$	550,000	1.5	\$	825,000	\$ 825,000		
	I	Mixer (5 HP)	5	EA	\$	9,000	1.3	\$	11,700	\$ 58,500		
	m	8" Telescoping Valves	2	EA	\$	13,500	1.3	\$	17,550	\$ 35,100		
	n	Media Filter Modules	1	LS	\$	75,000	1.5	\$	112,500	\$ 112,500		
	0	Sludge Tank (100,000 Gal, Concrete)	1	LS	\$	200,000	1.5	\$	300,000	\$ 300,000		
	р	8" Sludge Pumps	4	EA	\$	15,000	1.3	\$	19,500	\$ 78,000		
	q	Filtrate Recycle Pumps	2	EA	\$	10,000	1.3	\$	13,000	\$ 26,000		
	r	Backwash Tank (3,000 Gal)	2	EA	\$	6,500	1.3	\$	8,450	\$ 16,900		
	s	Backwash/Effluent Pump	2	EA	\$	15,000	1.3	\$	19,500	\$ 39,000		
	t	Grit Pumps	4	EA	\$	80,000	1.3	\$	104,000	\$ 416,000		
	u	Grit Pump Controls	2	EA	\$	37,500	1.5	\$	56,250	\$ 112,500		
	v	8" Force Main	10560	LF	\$	100	1.5	\$	150	\$ 1,584,000		
	w	Miscellaneous Piping and Valves	1	LS	\$	250,000	1.3	\$	325,000	\$ 325,000		
2	Ele	ectrical					1			1	\$	1,037,900
	а	480V Motor Control Center, 600A, 5 Sections	2	EA	\$	200,000	1.3	\$	260,000	\$ 520,000		
	b	480V Panelboard	4	EA	\$	7,500	1.5	\$	11,250	\$ 45,000		
	с	112.5 KVA Low Voltage Transformer	1	EA	\$	5,500	1.3	\$	7,150	\$ 7,150		
	d	45KVA Low Voltage Transformer	4	EA	\$	3,000	1.3	\$	3,900	\$ 15,600		
	е	120V Panelboard	5	EA	\$	7,500	1.5	\$	11,250	\$ 56,250		
	f	Miscellaneous Wiring and Conduit	1	LS	\$	125,000	1.3	\$	162,500	\$ 162,500		
	q	Influent Lift Station Control Panel	1	EA	\$	8,000	1.3	\$	10,400	\$ 10,400		
	h	Instrumentations and Controls	1	LS	\$	170.000	1.3	\$	221.000	\$ 221.000		
				_	•	-,		Ţ	/	• ,	-	
Subtotal										\$	6,938,150	
Contractor Overheads and Costs (18%)										\$	1,248,867	
Enginee	ring	(10%)									\$	693,815
Subtota	I										\$	8,880,832
Continge	ency	r (35%)									\$	3,108,291
Total										\$	11,989,123	